

GAME ON!

Conventional slick water - settled 40/70 sand 300 kg/m³ (2.5 ppg)



MVP Frac slick water - settled 40/70 sand 300 kg/m³ (2.5 ppg)



MVP FRAC™ – HOW DO YOU BETTER DISTRIBUTE PROPPANT ACROSS YOUR NET PAY USING SLICK WATER?

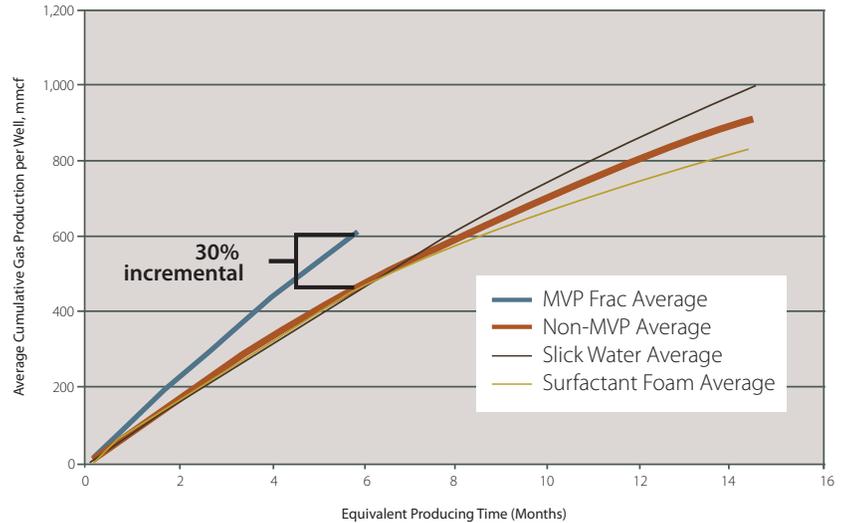
For at least 60 years, oil and gas researchers have been focusing their attention on improving proppant transport by viscosifying frac fluids. With the increased use of slick water and today's tight reservoirs, it's time to take another look. Trican has turned its attention to the proppant. MVP Frac™ modifies ordinary proppant, creating a gasphilic coating that attracts gaseous phases in the fluid. A thin layer of nitrogen attaches itself to the proppant, giving each grain the buoyancy it needs to be distributed more effectively into the fracture network, increasing your coverage throughout the net pay – and your production. This is a game changer.

MVP Frac™ Advantages

- Places sand higher and deeper in the reservoir, increasing net pay coverage
- Advantageous proppant distribution that, upon fracture closure, increases proppant pack conductivity – and net pay coverage
- Increases regain permeability – non-damaging
- Maintains slick water viscosity, with no additional gels or polymers
- Reduces water volumes due to increased sand concentration capabilities
- Reduces sandoffs when using multistage fracturing sleeves, for fewer coiled tubing cleanouts and lower operational costs
- Proven to increase production
- Compatible with most standard proppants, water sources and fracturing additives
- Proppant easily fluidized, eliminating the need for gelled fluid sweeps

With less proppant settling, greater distribution, and all the benefits of a slick water system, MVP Frac economically enhances your production.

Cumulative Production - Gas Reservoir



See the proof at TricanWellService.com

